

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2021
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	10,990	--	--	5,903	529	-299	14,732	2,988	0
Hydrocarbon Gas Liquids	5,162	-21	647	187	--	-184	480	2,314	3,365
Natural Gas Liquids	5,162	-21	357	170	--	-183	480	2,314	3,057
Ethane	2,028	--	4	--	--	-24	--	370	1,686
Propane	1,681	--	273	126	--	-95	--	1,307	867
Normal Butane	480	--	89	37	--	8	154	419	24
Isobutane	405	--	-8	7	--	-13	184	3	230
Natural Gasoline	568	-21	--	0	--	-58	141	215	249
Refinery Olefins	--	--	290	17	--	-2	--	--	309
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	290	15	--	-2	--	--	307
Normal Butylene	--	--	-1	2	--	0	--	--	1
Isobutylene	--	--	0	0	--	0	--	--	0
Other Liquids	--	1,098	--	1,356	327	73	2,007	545	156
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,098	--	43	183	-13	1,118	101	118
Hydrogen	--	--	--	--	200	--	200	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,098	--	43	-18	-13	917	101	118
Fuel Ethanol ⁵	--	946	--	2	-18	-15	857	88	0
Renewable Fuels Except Fuel Ethanol	--	152	--	41	--	2	61	13	118
Other Hydrocarbons	--	--	--	0	0	0	1	--	0
Unfinished Oils	--	--	--	569	--	82	74	374	39
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	744	145	4	815	69	0
Reformulated	--	0	--	213	219	4	427	0	0
Conventional	--	0	--	531	-74	0	387	69	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	5	17,477	891	-126	-85	--	2,610	15,722
Finished Motor Gasoline	--	5	9,284	117	-126	-37	--	777	8,539
Reformulated	--	--	2,856	--	-184	0	--	--	2,672
Conventional	--	5	6,428	117	58	-37	--	777	5,867
Finished Aviation Gasoline	--	--	10	1	--	0	--	--	11
Kerosene-Type Jet Fuel	--	0	1,208	141	--	34	--	81	1,235
Kerosene	--	--	7	0	--	-6	--	4	8
Distillate Fuel Oil ⁵	--	0	4,532	316	--	-113	--	1,008	3,952
15 ppm sulfur and under	--	0	4,318	308	--	-117	--	856	3,887
Greater than 15 ppm to 500 ppm sulfur	--	0	116	5	--	0	--	73	48
Greater than 500 ppm sulfur	--	--	98	2	--	4	--	79	18
Residual Fuel Oil	--	--	198	173	--	5	--	111	255
Less than 0.31 percent sulfur	--	--	25	9	--	7	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	80	30	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	93	135	--	-4	--	NA	NA
Petrochemical Feedstocks	--	--	266	19	--	0	--	--	285
Naphtha for Petro. Feed. Use	--	--	169	15	--	1	--	--	183
Other Oils for Petro. Feed. Use	--	--	97	4	--	-1	--	--	102
Special Naphthas	--	--	32	10	--	0	--	--	42
Lubricants	--	--	162	48	--	0	--	104	106
Waxes	--	--	3	7	--	0	--	5	6
Petroleum Coke	--	--	738	12	--	-6	--	499	257
Marketable	--	--	548	12	--	-6	--	499	67
Catalyst	--	--	190	--	--	--	--	--	190
Asphalt and Road Oil	--	--	336	49	--	39	--	21	325
Still Gas	--	--	623	--	--	--	--	--	623
Miscellaneous Products	--	--	79	0	--	0	--	1	78
Total	16,151	1,082	18,124	8,337	729	-495	17,219	8,457	19,243

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.